

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 15, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

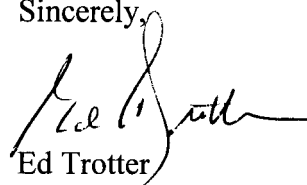
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 943-29
NW/SE, SEC. 29, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

FEB 23 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 943-29

9. API Well No.

43-047-37858

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 29, T9S, R23E,
S.L.B.&M.**

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815**

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **2107' FSL, 1936' FEL**

At proposed prod. Zone

NW/SE

14. Distance in miles and direction from nearest town or post office*

21.82 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. **1936'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

8975'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5195.9 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

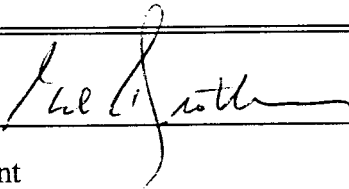
3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required
by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

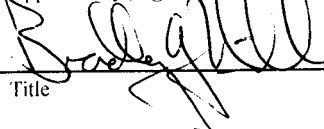
Date

February 15, 2006

Title

Agent

Approved by (Signature)



Name (Printed/Typed)

**BRADLEY G. HILL
ENVIRONMENTAL MANAGER**

Date

03-07-06

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

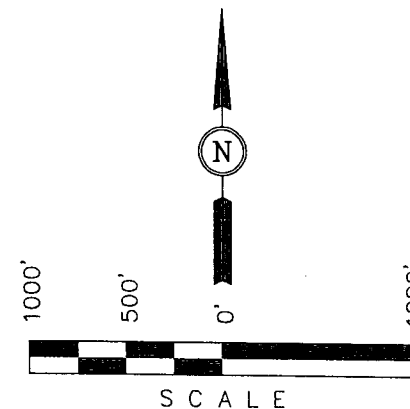
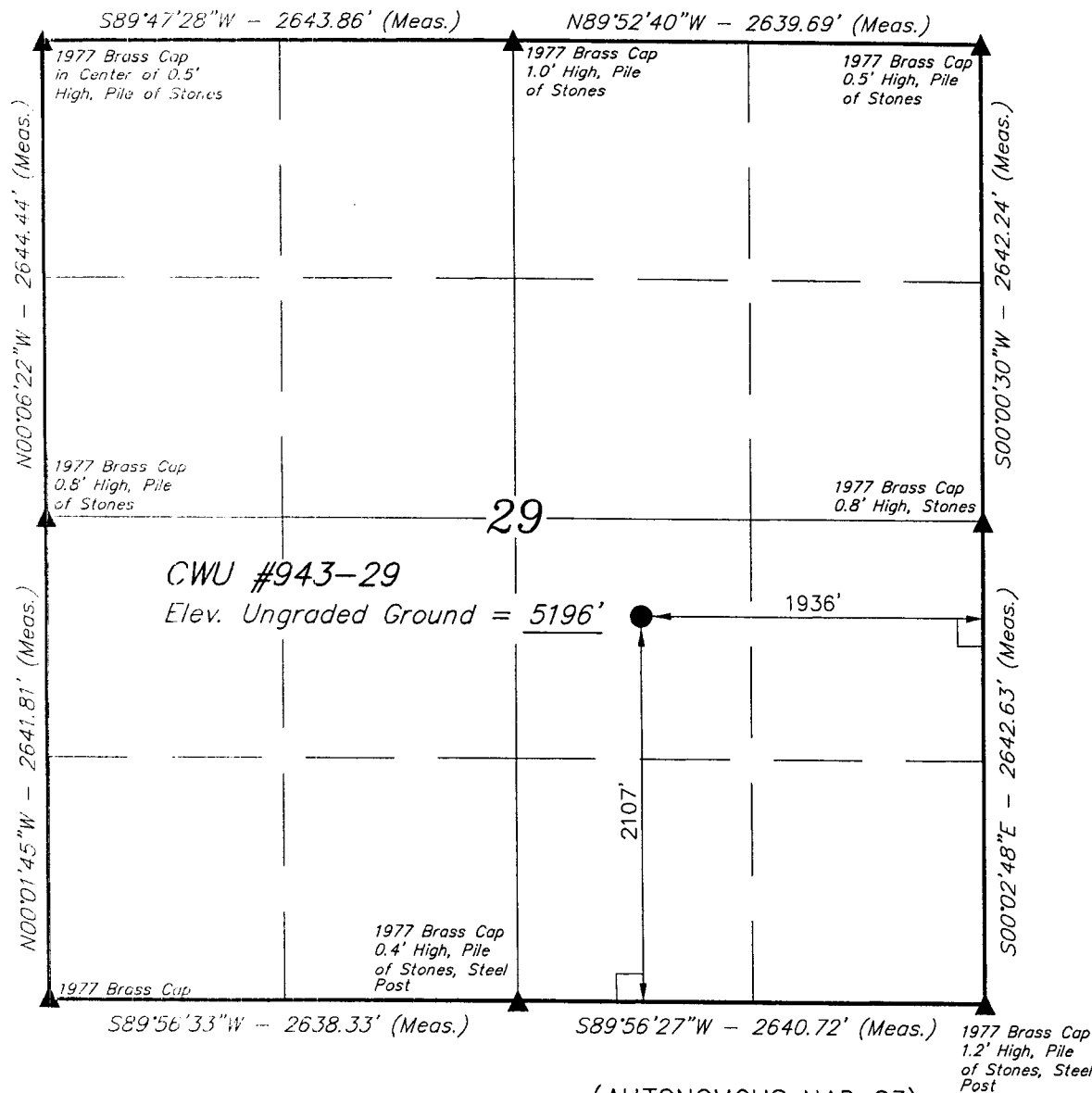
Well location, CWU #943-29, located as shown in the NW 1/4 SE 1/4 of Section 29, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 176179
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 40°00'19.85" (40.005514)
 LONGITUDE = 109°20'53.69" (109.348247)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°00'19.98" (40.005550)
 LONGITUDE = 109°20'51.25" (109.347569)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-08-04	DATE DRAWN: 10-13-04
PARTY G.S. D.L. E.C.O.	REFERENCES G.I.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

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This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

EIGHT POINT PLAN
CHAPITA WELLS UNIT 943-29
NW/SE, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,540'
Wasatch	4,450'
North Horn	6,321'
Island	6,497'
KMV Price River	6,609'
KMV Price River Middle	7,506'
KMV Price River Lower	8,295'
Sego	8,775'

Estimated TD: **8,975' or 200'± below Sego top**

Anticipated BHP: 4,900 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE /BURST/ TENSILE</u>		
Conductor:	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 943-29
NW/SE, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 943-29
NW/SE, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 122 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 880 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

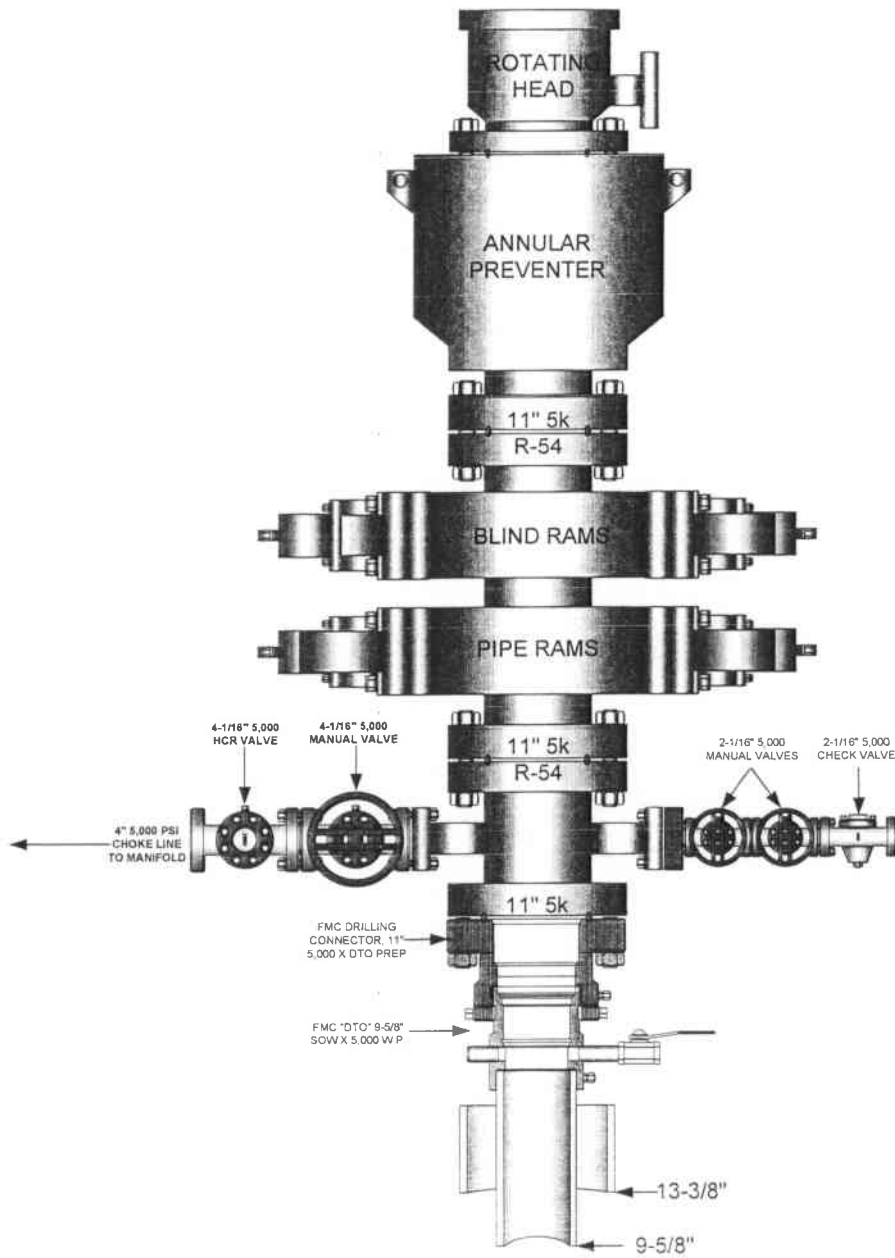
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

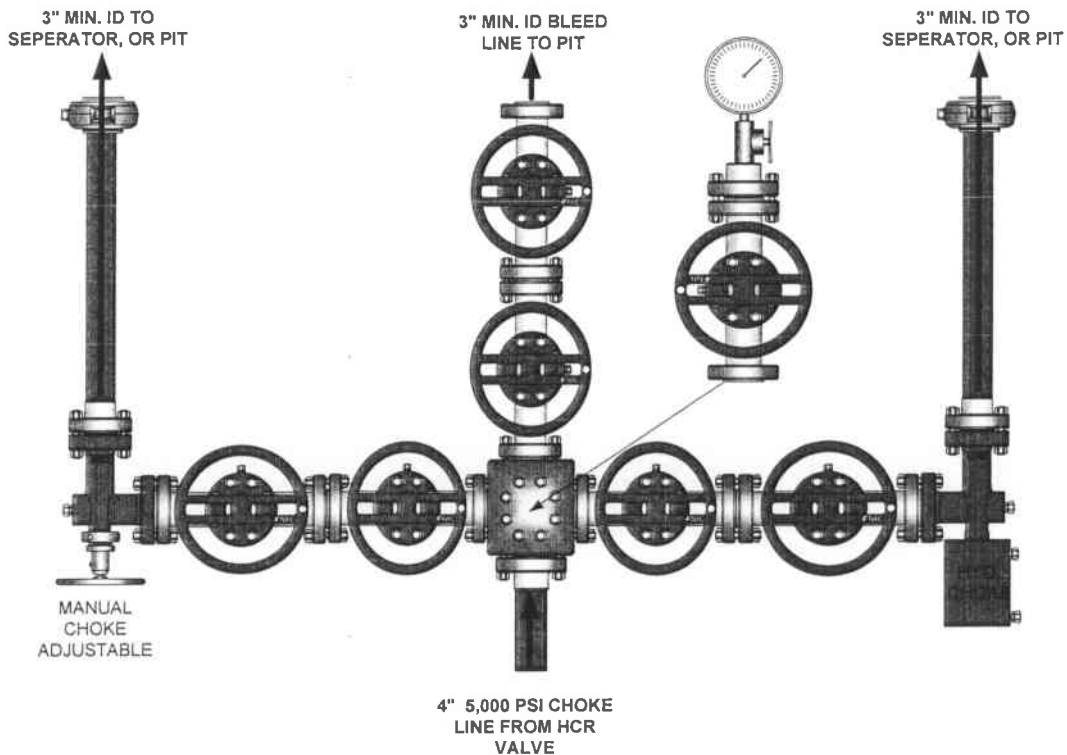
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 943-29
Lease Number: U-0337
Location: 2107' FSL & 1936' FEL, NW/SE, Sec. 29,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 21.82 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **A high water crossing will be installed in the main drainage on the access road.** All other road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **Culverts will be installed as needed.** No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 2185' from proposed location to a point in the NE/SE of Section 29, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective.

earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural

Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored

Northeast of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

Culverts will be installed as needed.

A high water crossing will be constructed in the main drainage on the access road.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 943-29 Well, located in the NW/SE of Section 29, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-15-2006
Date

Red Smith
Agent

**Request for Exception to Buried Pipeline Requirement
For the Chapita Wells Unit 943-29
NW/SE, Sec. 29, T9S, R23E
Lease Number U-0337**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 2.51 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
CWU #943-29
SECTION 29, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE ACCESS TO THE CWU #876-29 TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 100' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.1 MILES.

EOG RESOURCES, INC.

CWU #943-29

LOCATED IN UTAH COUNTY, UTAH
SECTION 29, T9S, R23E, S.L.B.&M.

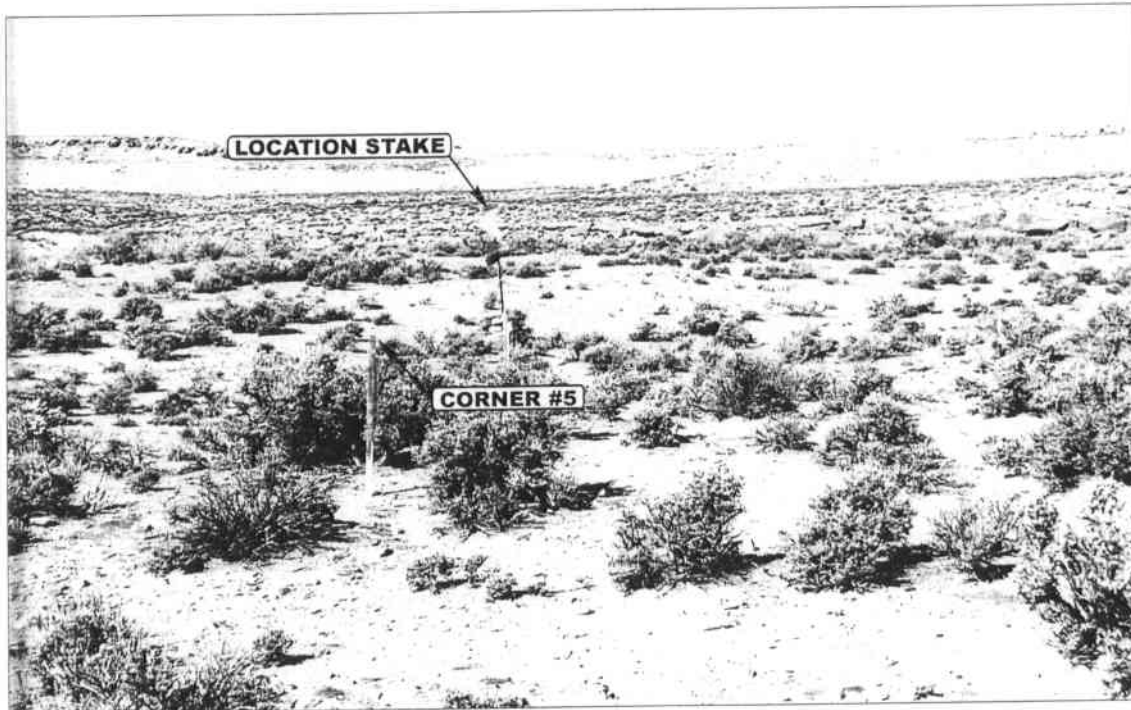


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

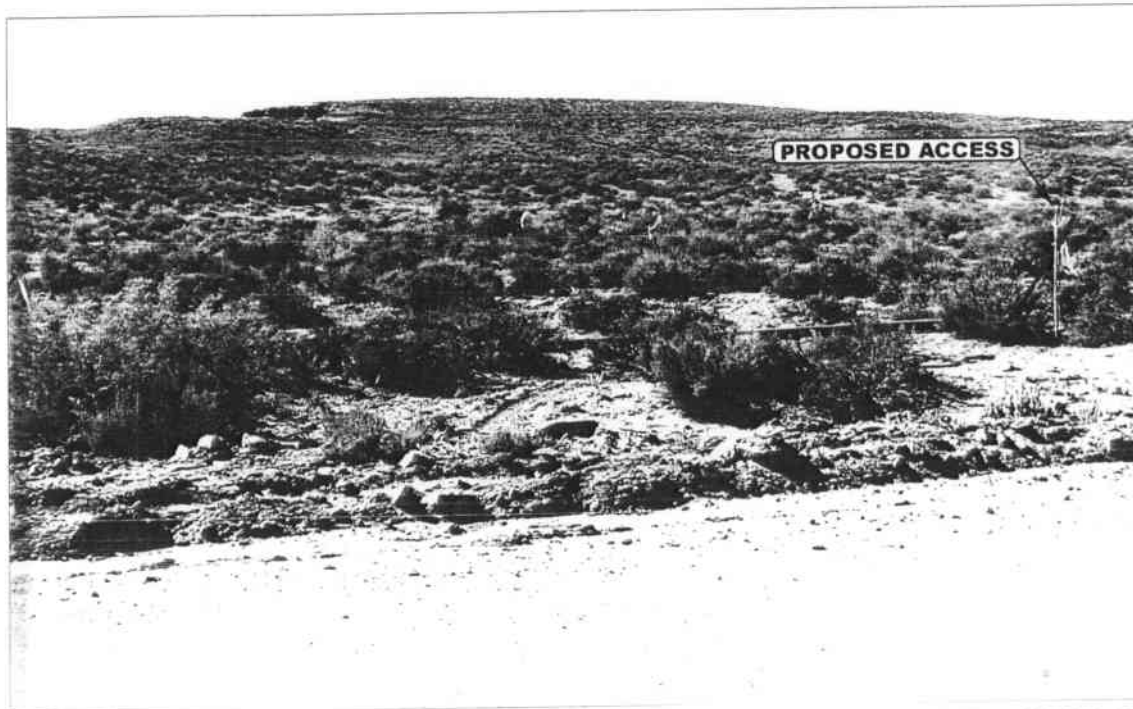


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 | 11 | 04
MONTH | DAY | YEAR

TAKEN BY: GS. | DRAWN BY: L.K. | REVISED: 00-00-00

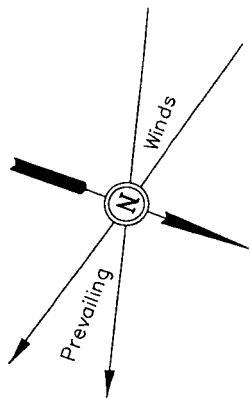
PHOTO

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #943-29

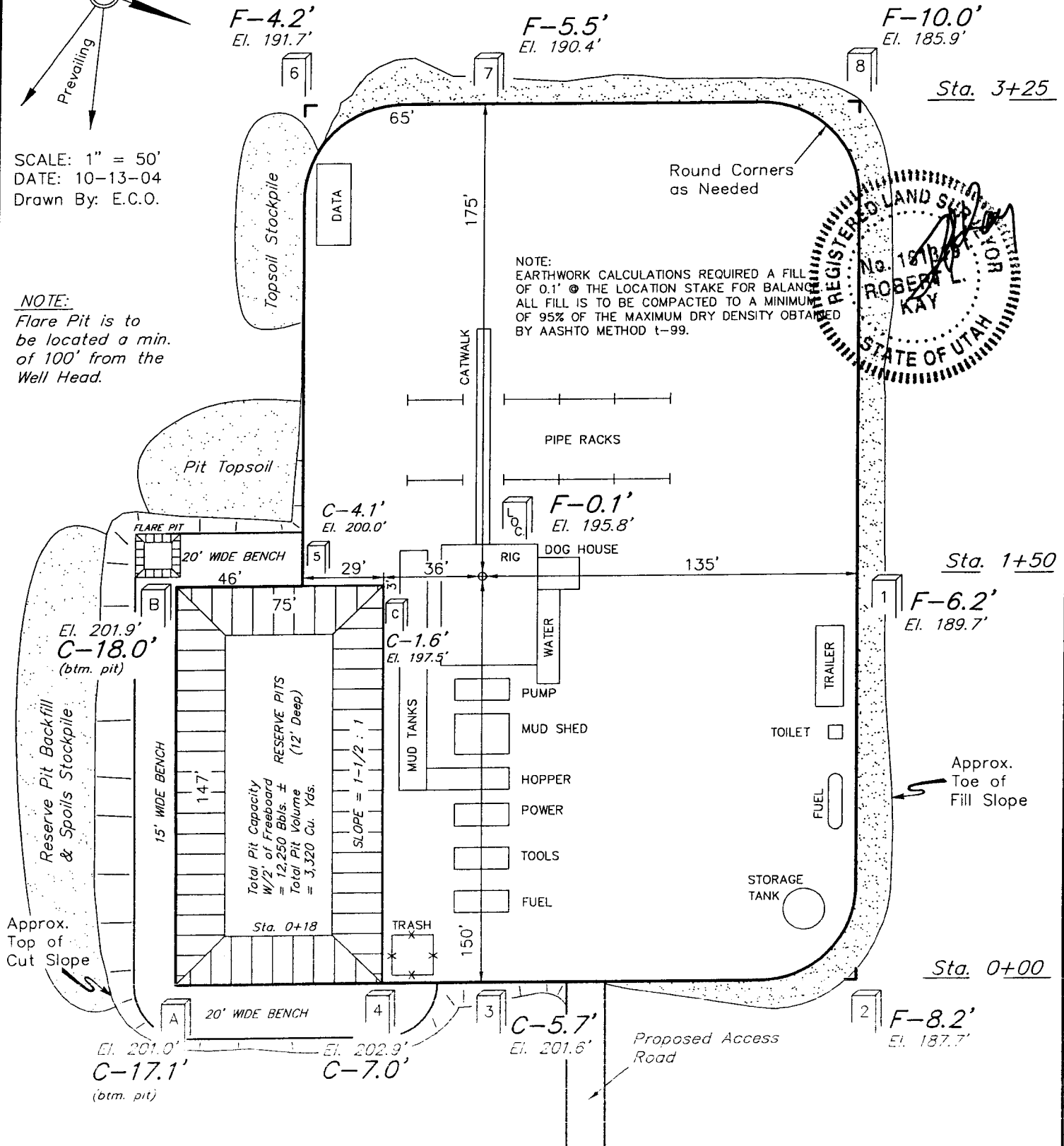
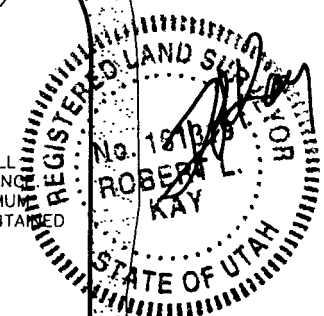
SECTION 29, T9S, R23E, S.L.B.&M.
2107' FSL 1936' FEL



SCALE: 1" = 50'
DATE: 10-13-04
Drawn By: E.C.O.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
EARTHWORK CALCULATIONS REQUIRED A FILL OF 0.1' @ THE LOCATION STAKE FOR BALANCE. ALL FILL IS TO BE COMPACTED TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY OBTAINED BY AASHTO METHOD T-99.



Elev. Ungraded Ground at Location Stake = 5195.8'
Elev. Graded Ground at Location Stake = 5195.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

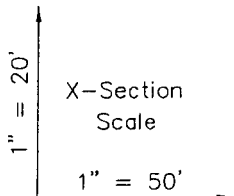
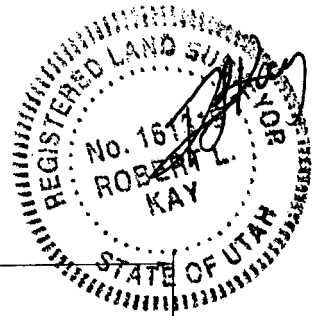
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #943-29

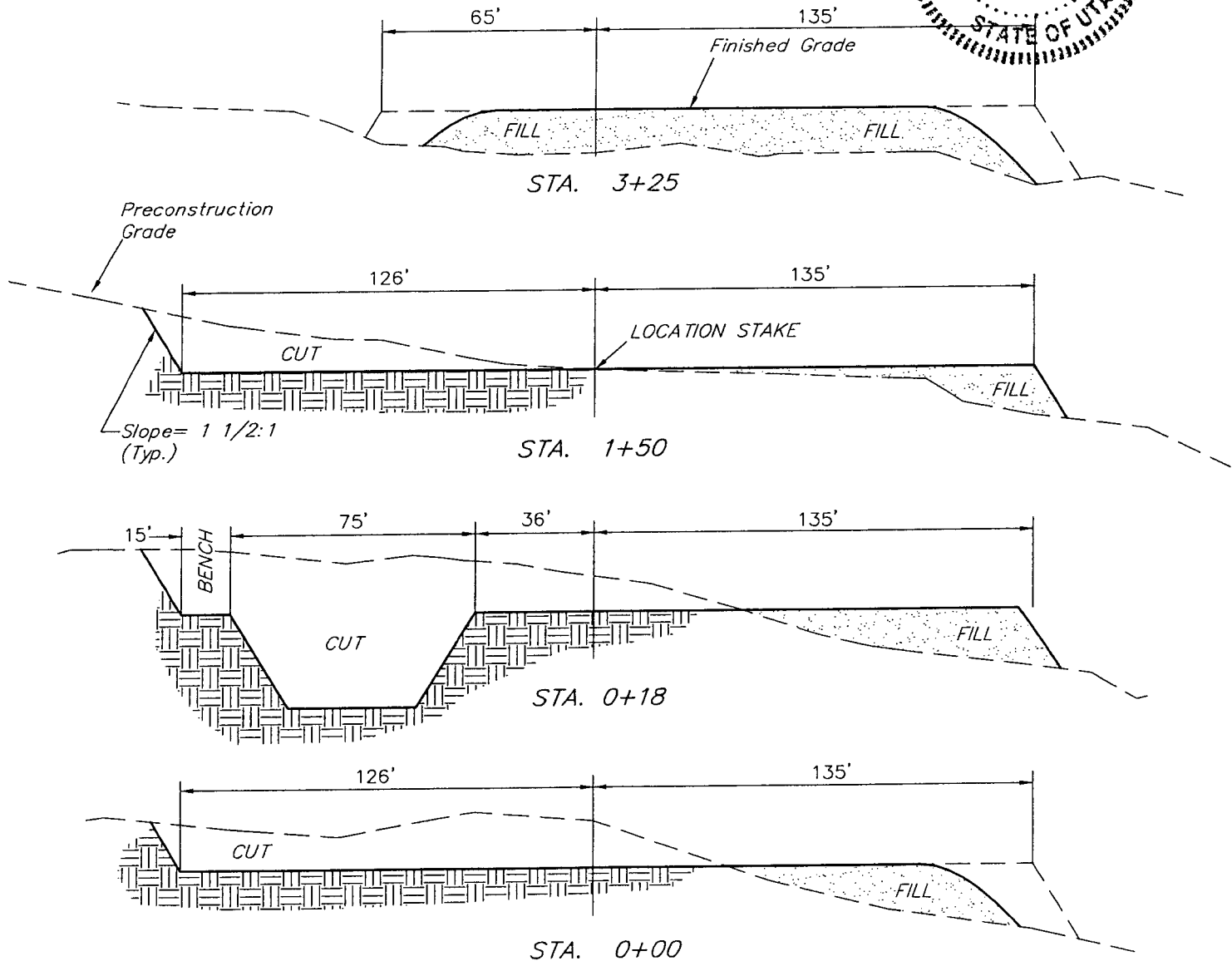
SECTION 29, T9S, R23E, S.L.B.&M.

2107' FSL 1936' FEL



DATE: 10-13-04

Drawn By: E.C.O.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

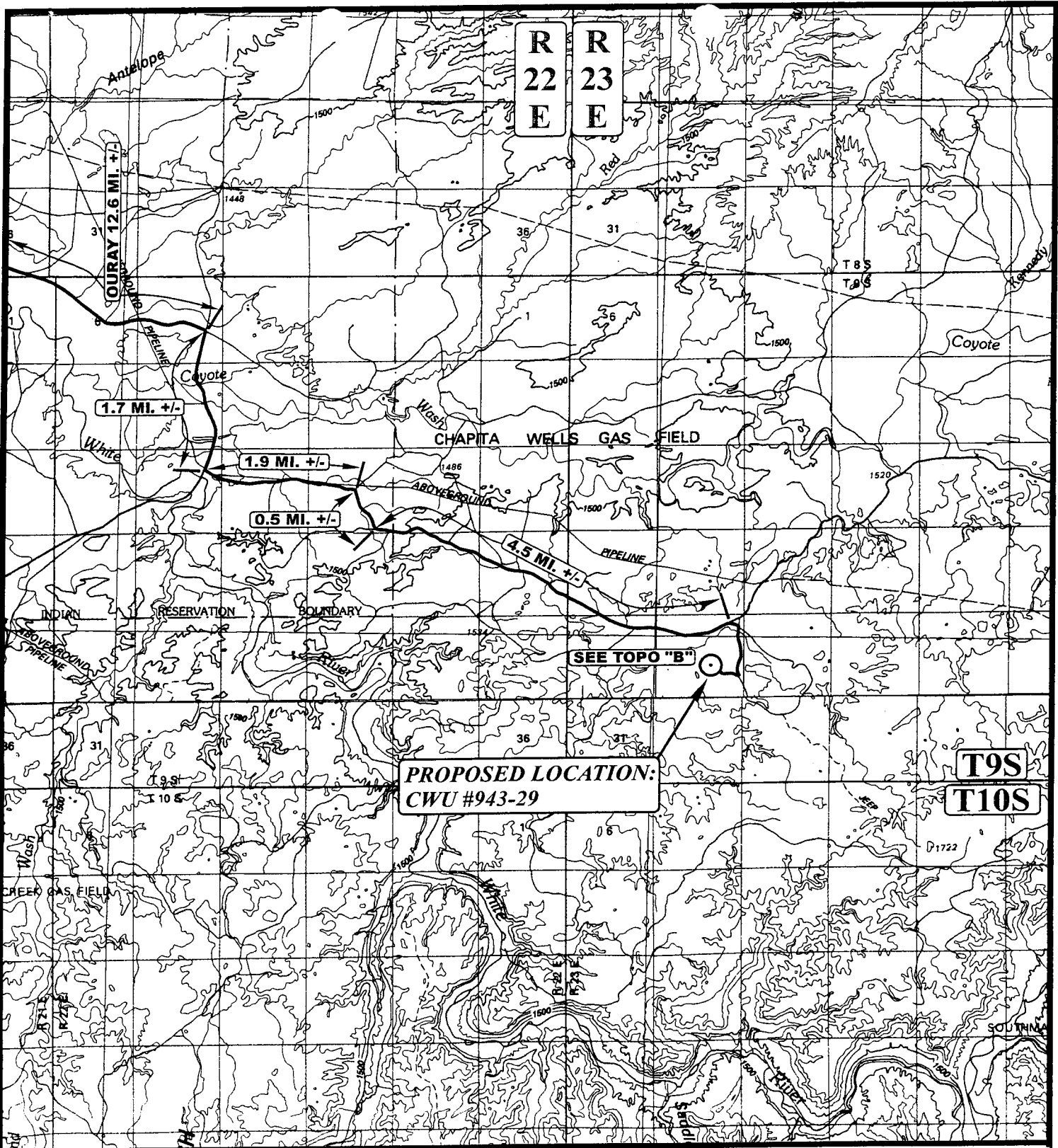
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,670 Cu. Yds.
Remaining Location	=	8,560 Cu. Yds.
TOTAL CUT	=	10,230 CU.YDS.
FILL	=	6,900 CU.YDS.

EXCESS MATERIAL	=	3,330 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit vol.)	=	3,330 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

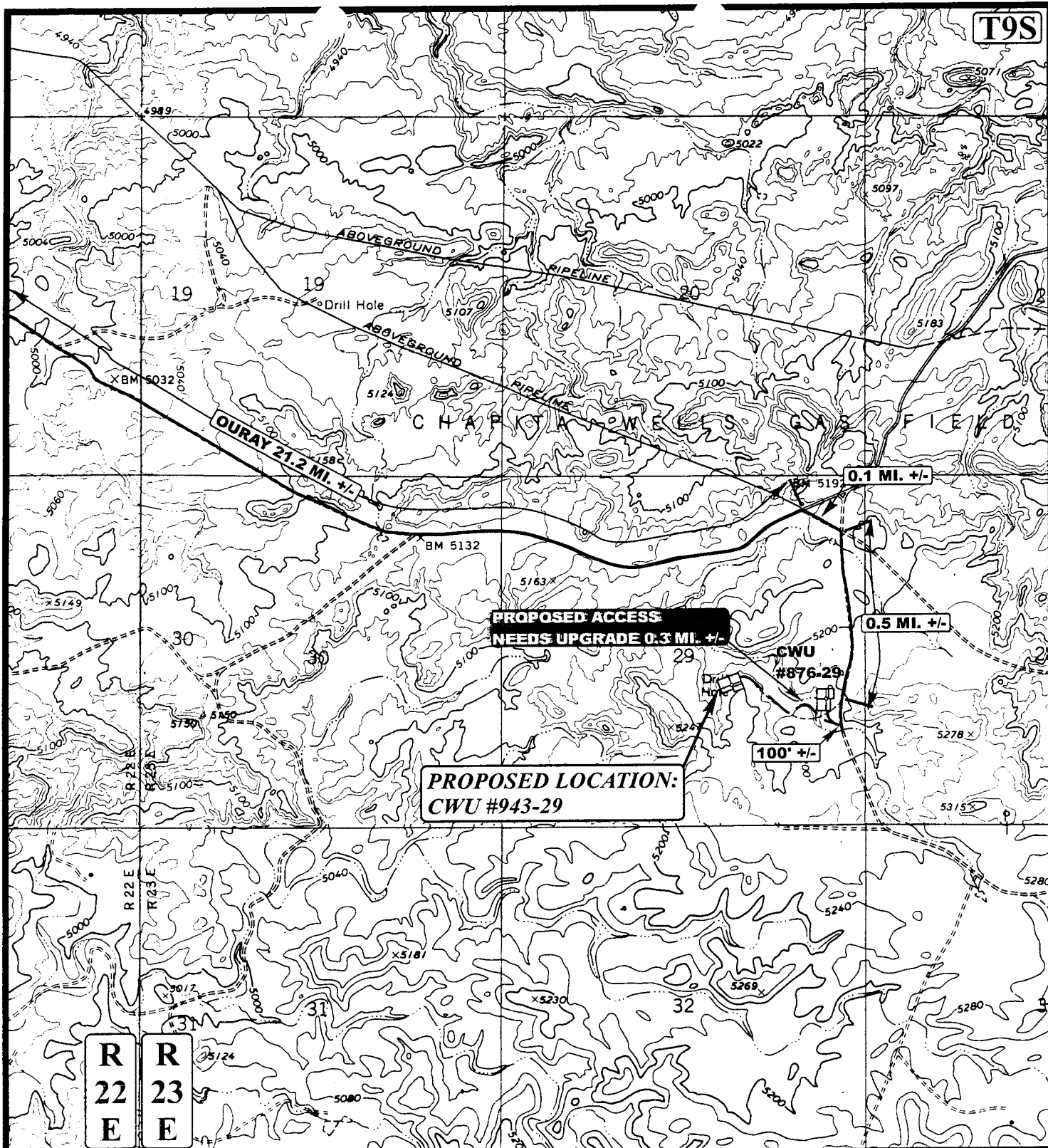
CWU #943-29
 SECTION 29, T9S, R23E, S.L.B.&M.
 2107' FSL 1936' FEL

TOPOGRAPHIC
 MAP

10 11 04
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

PROPOSED ACCESS ROAD
 EXISTING ROAD

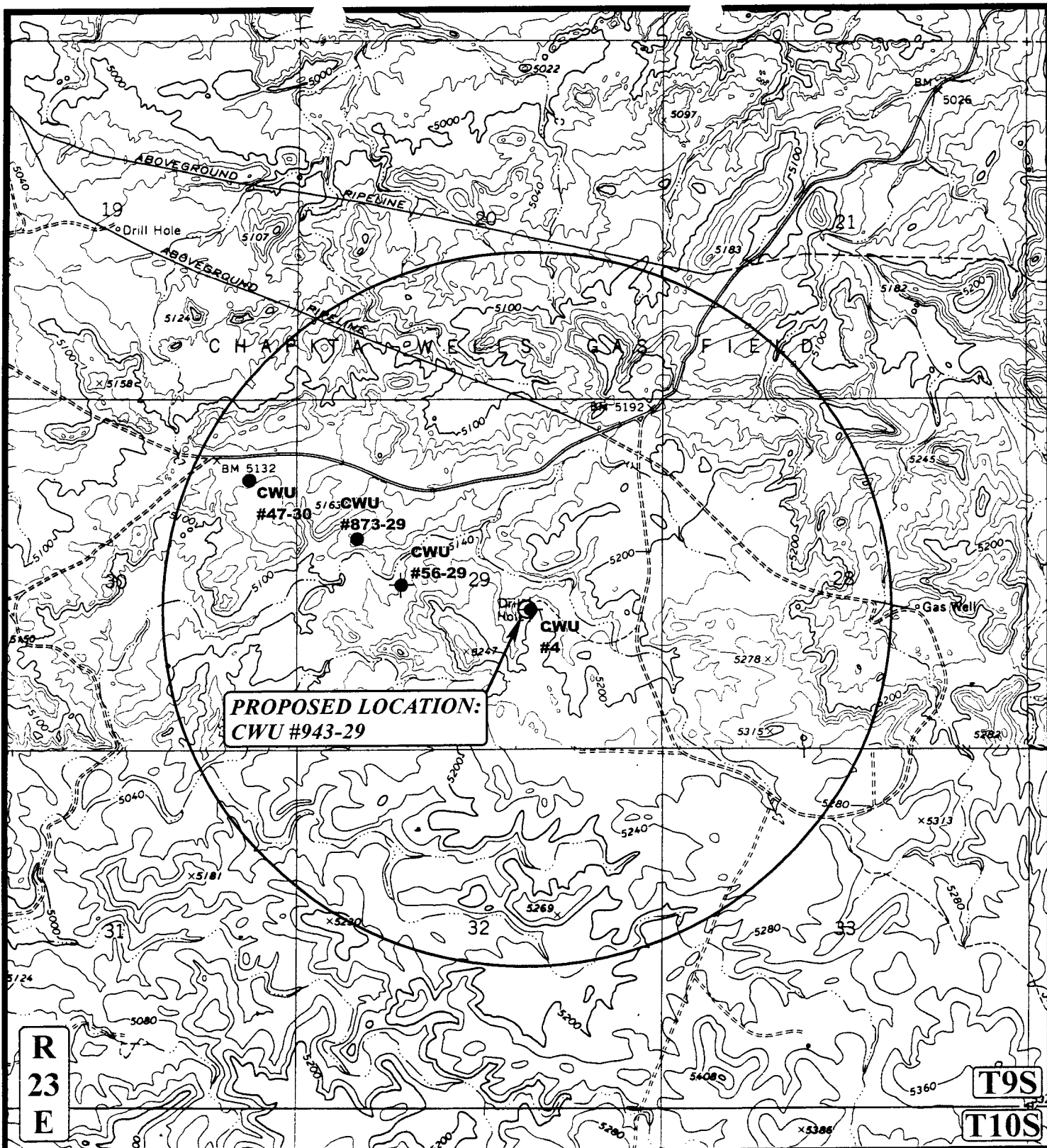
EOG RESOURCES, INC.

CWU #943-29
SECTION 29, T9S, R23E, S.L.B.&M.
2107' FSL 1936' FEL

U&L
Cintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **10 11 04**
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. [REVISED: 00-00-00]

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #943-29
SECTION 29, T9S, R23E, S.L.B.&M.
2107' FSL 1936' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

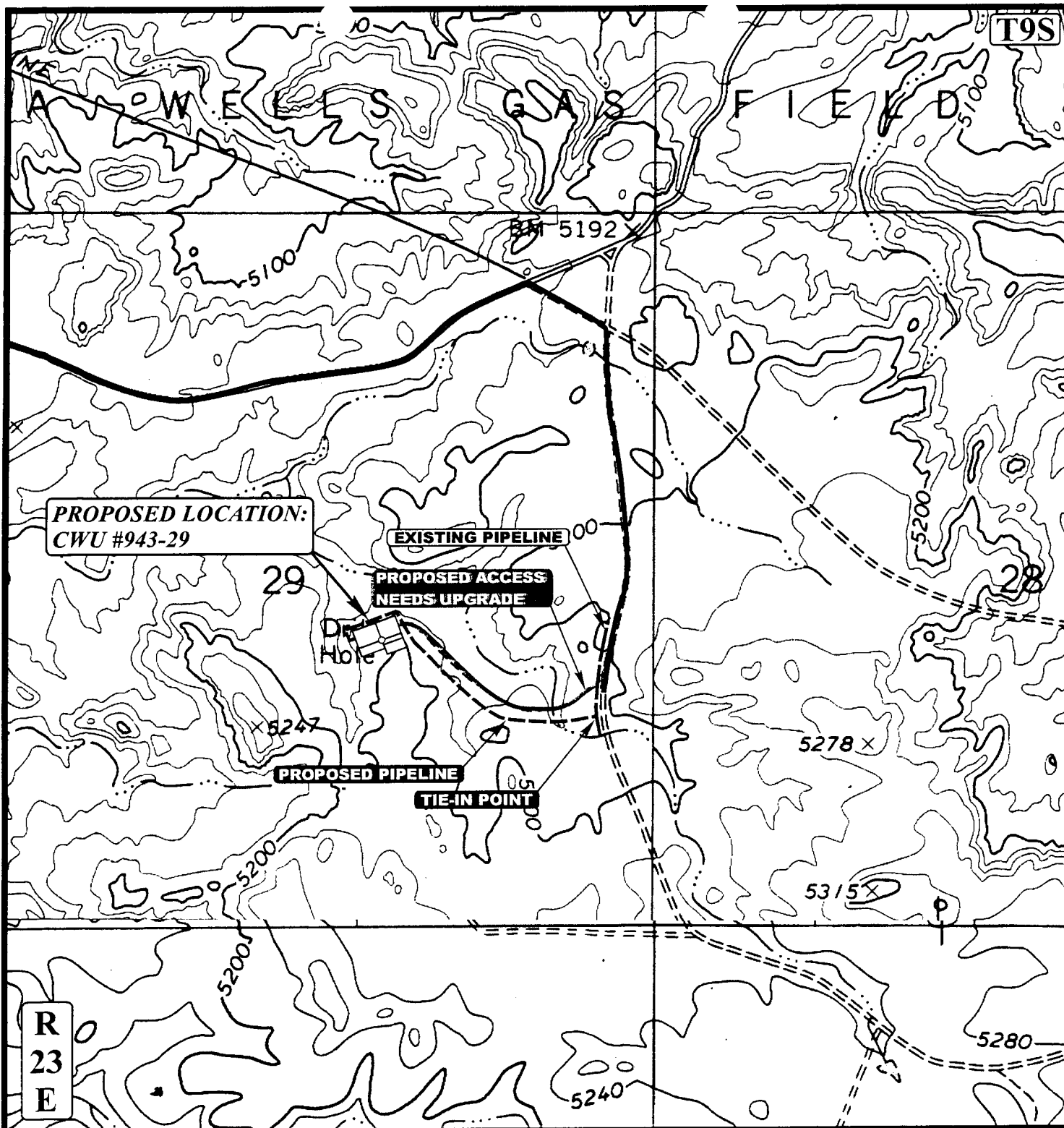


TOPOGRAPHIC
MAP

10 11 04
MONTH DAY YEAR




SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2185' +/-

LEGEND:

 PROPOSED ACCESS ROAD
 EXISTING PIPELINE
 PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #943-29

SECTION 29, T9S, R23E, S.L.B.&M.

2107' FSL 1936' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 10 | 11 | 04
 MONTH | DAY | YEAR
 SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-001



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37858

WELL NAME: CWU 943-29

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSE 29 090S 230E

SURFACE: 2107 FSL 1936 FEL

BOTTOM: 2107 FSL 1936 FEL

COUNTY: UINTAH

LATITUDE: 40.00559 LONGITUDE: -109.3475

UTM SURF EASTINGS: 641049 NORTHINGS: 4429476

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0337

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

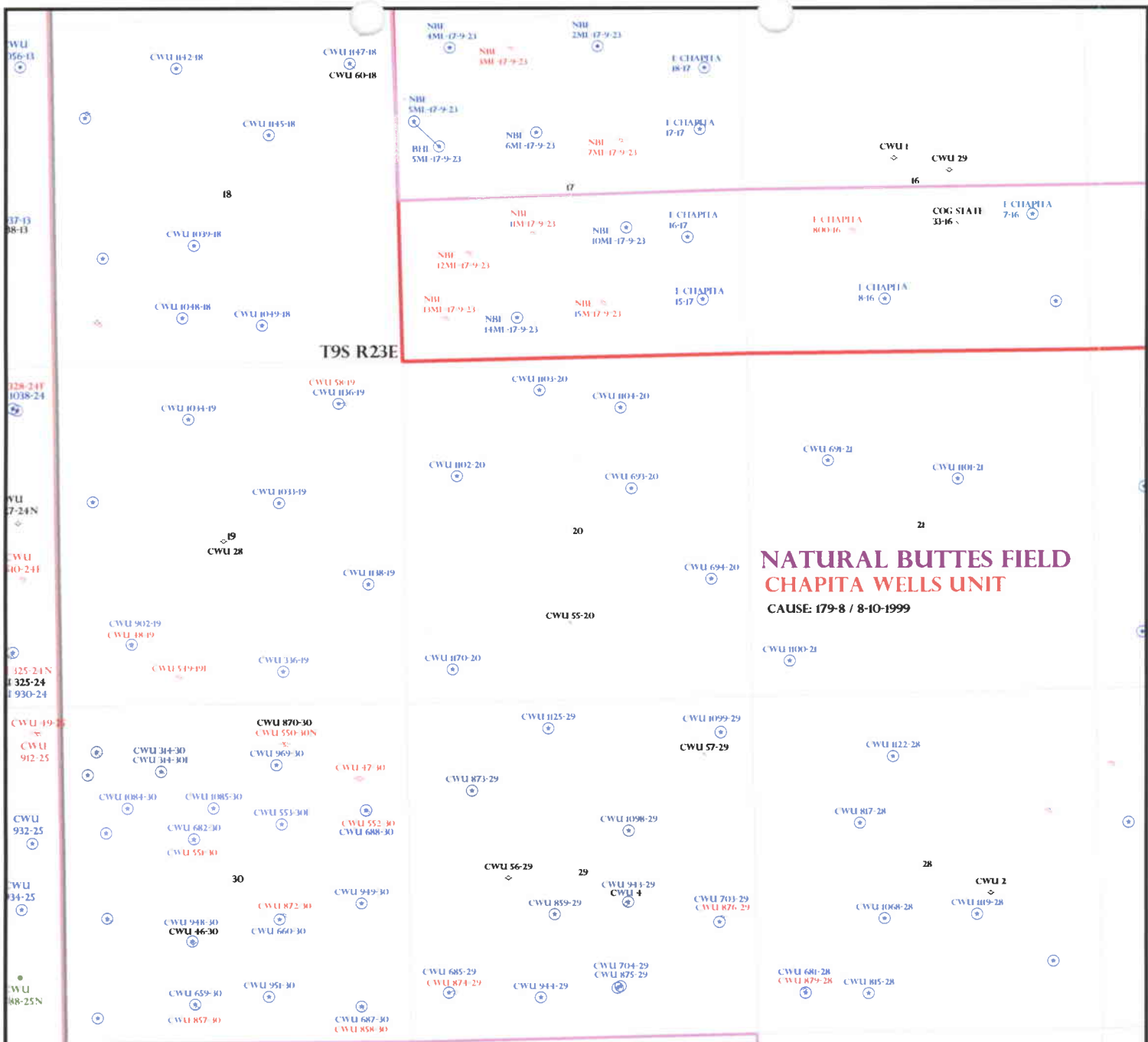
LOCATION AND SITING:

R649-2-3.
Unit: CHAPITA WELLS
R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 129-8
Eff Date: 8-10-99
Siting: Suspends General Siting
R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Leasing Approval
2- Spacing Study



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status
 [] ABANDONED
 [] ACTIVE
 [] COMBINED
 [] INACTIVE
 [] PROPOSED
 [] STORAGE
 [] TERMINATED

Unit Status
 [] EXPLORATORY
 [] GAS STORAGE
 [] NF PP OIL
 [] NF SECONDARY
 [] PENDING
 [] PI OIL
 [] PP GAS
 [] PP GEOTHERML
 [] PP OIL
 [] SECONDARY
 [] TERMINATED

Wells Status
 [] GAS INJECTION
 [] GAS STORAGE
 [] LOCATION ABANDONED
 [] NEW LOCATION
 [] PLUGGED & ABANDONED
 [] PRODUCING GAS
 [] PRODUCING OIL
 [] SHUT-IN GAS
 [] SHUT-IN OIL
 [] TEMP. ABANDONED
 [] TEST WELL
 [] WATER INJECTION
 [] WATER SUPPLY
 [] WATER DISPOSAL
 [] DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 02-MARCH-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

March 6, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-37859 CWU 704-29 Sec 29 T09S R23E 0780 FSL 2122 FEL

(Proposed PZ Price River)

43-047-37833 CWU 1019-15 Sec 15 T09S R22E 1009 FSL 0895 FEL
43-047-37839 CWU 1021-15 Sec 15 T09S R22E 1463 FNL 0350 FEL
43-047-37840 CWU 1022-15 Sec 15 T09S R22E 0954 FNL 1936 FEL
43-047-37841 CWU 988-15 Sec 15 T09S R22E 0400 FNL 1024 FEL
43-047-37842 CWU 1160-22 Sec 22 T09S R22E 0633 FSL 0253 FWL
43-047-37843 CWU 1162-22 Sec 22 T09S R22E 1164 FSL 2082 FEL
43-047-37844 CWU 923-23 Sec 23 T09S R22E 1632 FSL 0877 FWL
43-047-37845 CWU 924-23 Sec 23 T09S R22E 1812 FSL 2032 FEL
43-047-37846 CWU 919-23 Sec 23 T09S R22E 0211 FNL 2305 FEL
43-047-37847 CWU 927-24 Sec 24 T09S R22E 2080 FSL 0347 FWL
43-047-37848 CWU 930-24 Sec 24 T09S R22E 0852 FSL 0741 FEL
43-047-37849 CWU 509-25F Sec 25 T09S R22E 2007 FNL 2050 FWL
43-047-37850 CWU 508-25F Sec 25 T09S R22E 0666 FNL 0825 FWL
43-047-37851 CWU 1159-26 Sec 26 T09S R22E 1203 FNL 1736 FEL
43-047-37852 CWU 1158-26 Sec 26 T09S R22E 1224 FNL 2315 FWL
43-047-37838 CWU 1172-03 Sec 03 T09S R22E 2197 FSL 0715 FEL
43-047-37834 CWU 1177-03 Sec 03 T09S R22E 0695 FNL 0736 FWL
43-047-37858 CWU 943-29 Sec 29 T09S R23E 2107 FSL 1936 FEL



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 7, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 943-29 Well, 2107' FSL, 1936' FEL, NW SE, Sec. 29,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37858.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 943-29
API Number: 43-047-37858
Lease: U-0337

Location: NW SE **Sec.** 29 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 22 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **2107' FSL, 1936' FEL**
At proposed prod. Zone

NW/SE

14. Distance in miles and direction from nearest town or post office*
21.82 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **1936'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2344

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8975'

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5195.9 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
NM-2308

23. Estimated duration
45 DAYS

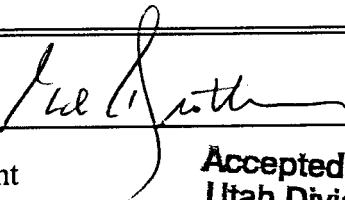
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)
Ed Trotter

RECEIVED

Date
February 15, 2006

Title

Agent

**Accepted by the
Utah Division of**

NOV 07 2006

Approved by (Signature)

Oil, Gas and Mining

Name (Printed/Typed)

DIV. OF OIL, GAS & MINING

Title

**Assistant Field Manager
Lands & Mineral Resources**

FOR RECORD ONLY

Office

JERRY KENZKA

10-12-2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

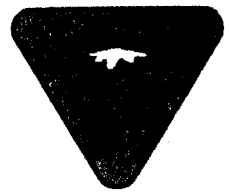
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 943-29
API No: 43-047-37858

Location: NWSE, Sec. 29, T9S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - a. 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30

days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than

Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY: Denver STATE: CO ZIP: 80202		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2107' FSL & 1936' FEL 40.005514 LAT 109.348247 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 29 9S 23E S		8. WELL NAME and NUMBER: Chapita Wells Unit 943-29
PHONE NUMBER: (303) 824-5526		9. API NUMBER: 43-047-37858
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: APD Extension

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-26-07
By: [Signature]

COPIES SENT TO OPERATOR
Date: 2-28-07
Initials: [Signature]

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE [Signature]	DATE 2/23/2007

(This space for State use only)

RECEIVED
FEB 26 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37858
Well Name: Chapita Wells Unit 943-29
Location: 2107 FSL 1936 FEL (NWSE) SECTION 29, T9S, R23E, S.L.B.&M.
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/7/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Mary A. Maerz
Signature

2/23/2007
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37858	CHAPITA WELLS UNIT 943-29	NWSE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
<i>AB</i>	99999	<i>13650</i>	9/28/2007		<i>10/17/07</i>	
Comments: <i>PRRV = MVRD</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A** - Establish new entity for new well (single well only)
- B** - Add new well to existing entity (group or unit well)
- C** - Re-assign well from one existing entity to another existing entity
- D** - Re-assign well from one existing entity to a new entity
- E** - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

10/2/2007

Date

RECEIVED

OCT 03 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 943-29

Api No: 43-047-37858 Lease Type: FEDERAL

Section 29 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 09/28/07

Time 6:00 PM

How DRY

Drilling will Commence: _____

Reported by LES

Telephone # (435) 828-0646

Date 10/01/07 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0337
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: CARRIE E MACDONALD E-Mail: carrie_macdonald@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET, SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-262-2812	8. Well Name and No. CHAPITA WELLS UNIT 943-29
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T9S R23E NWSE 2107FSL 1936FEL 40.00551 N Lat, 109.34825 W Lon		9. API Well No. 43-047-37858
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 9/28/2007.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #56605 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) CARRIE E MACDONALD	Title OPERATIONS CLERK
Signature (Electronic Submission)	Date 10/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

OCT 03 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0337
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET, SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 303-262-2812		8. Well Name and No. CHAPITA WELLS UNIT 943-29
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T9S R23E NWSE 2107FSL 1936FEL 40.00551 N Lat, 109.34825 W Lon		9. API Well No. 43-047-37858
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations:

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #56603 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) CARRIE E MACDONALD	Title OPERATIONS CLERK
Signature (Electronic Submission)	Date 10/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED RECEIVED SUBMITTED ******OCT 03 2007****DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI8. Well Name and No.
CHAPITA WELLS UNIT 943-299. API Well No.
43-047-3785810. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE11. County or Parish, and State
UINTAH COUNTY, UT1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T9S R23E NWSE 2107FSL 1936FEL
40.00551 N Lat, 109.34825 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/27/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JAN 04 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #57795 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature

Date 12/31/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-31-2007

Well Name	CWU 943-29	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37858	Well Class	ISA
County, State	UINTAH, UT	Spud Date	10-19-2007	Class Date	12-27-2007
Tax Credit	N	TVD / MD	8,975/ 8,975	Property #	054932
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,212/ 5,196				
Location	Section 29, T9S, R23E, NWSE, 2107 FSL & 1936 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	56.4206	NRI %	48.22336

AFE No	302801	AFE Total	1,761,200	DHC / CWC	838,700/ 922,500
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	04-25-2006
04-25-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2107' FSL & 1936' FEL (NW/SE)
			SECTION 29, T9S, R23E
			UINTAH COUNTY, UTAH

LAT 40.005514, LONG 109.348247 (NAD 27)
LAT 40.005550, LONG 109.347569 (NAD 27)

TRUE #31
OBJECTIVE: 8975' TD
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0337
ELEVATION: 5195.8' NAT GL, 5195.9' PREP GL (DUE TO ROUNDING 5196' IS THE PREP GL), 5212' KB (16')

EOG WI 56.4206%, NRI 48.22336%

09-19-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION OF LOCATION.

09-20-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

09-21-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

09-24-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES.

09-25-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

09-26-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

09-27-2007 Reported By ED FORSMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT AND LOCATION.

09-28-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 95% COMPLETE.

10-01-2007 Reported By LESTER FARNSWORTH

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/NO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 9/28/2007 @ 6:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. LESTER FARNSWORTH NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 9/28/2007 @ 5:00 PM.

10-16-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$187,951	Completion	\$0	Daily Total	\$187,951
Cum Costs: Drilling	\$225,951	Completion	\$0	Well Total	\$225,951
MD	2,236	TVD	2,236	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU PRO PETRO AIR RIG #9 ON 10/1/2007. DRILLED 12-1/4" HOLE TO 2280' GL. ENCOUNTERED WATER @ 990' & 1020'. RAN 52 JTS (2220.50') OF 9 5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2236' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/168.2 BBLS FRESH WATER. BUMPED PLUG W/950# @ 7:00 AM, 10/4/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE UNIT. RAN IN HOLE & TAGGED CEMENT @ 2104. PICKED UP TO 2084' & RAN SURVEY. 1 DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 10/3/2007 @ 3:00 PM.

10-17-2007		Reported By		PAT CLARK							
Daily Costs: Drilling		\$19,372		Completion		\$0		Daily Total		\$19,372	
Cum Costs: Drilling		\$245,323		Completion		\$0		Well Total		\$245,323	
MD	2,236	TVD	2,236	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RURT											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMO CWU 945-29, MIRU CWU 943-29.
			EVERYTHING OFF OLD LOC, DERRICK NOT ON FLOOR, RIG 40 % RIGGED UP.
			RIG WILL TAKE SOME REPAIRS AND WELDING ON MOVE. ESTIMATE BOP TEST THURSDAY AM.
			BOTH CREWS SHORT ONE HAND, NO ACCIDENTS.
			SAFETY MEETING WITH WESTROC TRUCKING - RIG MOVE, FORKLIFT SAFETY.
			NOTIFIED JAMIE SPARGER//VERNAL BLM//BOP TEST AND SPUD//10-16/07//10:00.
			NOTIFIED CAROL DANIELS//USOGC//SPUD//10-16-07//10:05.

10-18-2007		Reported By		PAT CLARK/JIM LOUDERMILK							
Daily Costs: Drilling		\$102,526		Completion		\$0		Daily Total		\$102,526	
Cum Costs: Drilling		\$347,849		Completion		\$0		Well Total		\$347,849	
MD	2,236	TVD	2,236	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	11:30	5.5	MIRU / WESTROC TRUCKS RELEASED @ 11:30 ON 10/17/2007.
11:30	06:00	18.5	RURT / RAISED DERRICK @ 13:00 HRS. THREE WELDERS MODIFYING MUD TANKS TO ACCOMMODATE MUD CLEANERS & SHALE SHAKERS THAT ARE TO BE INSTALLED ON THE "NEXT" WELL. WELDERS QUIT @ 18:00 HRS. ESTIMATE BOP TEST 12:00 HRS / SPUD @ 22:00 HRS ON 10/18/2007.
LABOR COSTS ARE 80% OF DAYRATE.			
CREWS: SHORT 1 ON DAYS / NO ACCIDENTS REPORTED / HSM: RURT.			
FUEL: RECEIVED 7500 GAL. 8570 GAL ON HAND.			

10-19-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$34,951	Completion	\$672	Daily Total	\$35,623
Cum Costs: Drilling	\$382,800	Completion	\$672	Well Total	\$383,472

MD	2,390	TVD	2,390	Progress	130	Days	1	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2390'.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RURT / PREPARE TO TEST BOP'S.
10:00	14:00	4.0	NU BOP'S. DAYWORK BEGINS 10:00 HRS, 10/18/2007.
14:00	19:30	5.5	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD AND KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR VALVE & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 3500 PSI FOR 10 MINUTES. PERFORMED ACCUMULATOR FUNCTION TEST. INITIAL ACCUMULATOR PRESSURE WAS 2800 PSI & 1900 PSI AFTER FUNCTION TEST. TESTED CASING TO 1500 PSI FOR 30 MINUTES. INSTALLED WEAR BUSHING.
19:30	20:30	1.0	HSM / RU WEATHERFORD TRS.
20:30	23:30	3.0	PU BHA & DP / RAN HC 506Z, (SN: 7112217) AND HUNTING ESX II .16 MUD MTR.
23:30	00:30	1.0	SLIP & CUT DRILL LINE.
00:30	01:30	1.0	INSTALL ROT HEAD & PRESSURIZE SURFACE EQUIPMENT TO 1000 PSI.
01:30	02:30	1.0	PRESPUD MEETING & WALK THROUGH.
02:30	04:00	1.5	DRILL CEMENT/FLOAT EQUIP. TAG CEMENT @ 2170', FLOAT @ 2190', SHOE @ 2236'.
04:00	04:30	0.5	DRILL TO 2245' & PERFORM 10.5 PPG EMW TEST, (250 PSI SPP). PUMPED UP TO 270 PSI, BLEED OFF TO 100 PSI AFTER 10 MINUTES.
FUNCTIONED PIPE RAMS & HCR TO PERFORM EMW.			
04:30	06:00	1.5	DRILLED 2260'-2390', (10-15 WOB / 60 RPM-68MTR / 423 GPM), 86.7 FPH. MTR #1: 1.5 HRS / CHECK COM. MUD LOGGER ON LOCATION & OPERATIONAL @ 22:00 HRS ON 10/18/2007
CREWS: SHORT 2 / NO ACCIDENTS REPORTED / HSM: PU BHA.			
FUEL: 8330 GAL.			

06:00 18.0 SPUD 7 7/8" HOLES @ 04:30 HRS, 10/19/2007.

10-20-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$38,791	Completion	\$0	Daily Total	\$38,791
Cum Costs: Drilling	\$421,591	Completion	\$672	Well Total	\$422,263

MD	4,910	TVD	4,910	Progress	2,520	Days	2	MW	8.6	Visc	27.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4910'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLED 2390'-3370', (10-15 WOB / 60 RPM-68MTR / 423 GPM), 108.9 FPH.
15:00	15:30	0.5	WLS / 3 DEGREES @ 3370'.
15:30	16:00	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
16:00	20:00	4.0	DRILLED 3370'-3840', (10-15 WOB / 60 RPM-68MTR / 423 GPM), 117.5 FPH.
20:00	20:30	0.5	WLS / 1.5 DEGREES @ 3760'.
20:30	06:00	9.5	DRILLED 3840'-4910', (10-15 WOB / 60 RPM-68MTR / 423 GPM), 112.6 FPH.
			MTR #1: 22.5 / 24 HRS. VIS 30, WT 9.1.
			BOTH CREWS HELD BOP DRILLS.
			CREWS: SHORT 2 / NO ACCIDENTS REPORTED / HSM: PPE, HARNESSSES & TIE OFF.
			FUEL: 6990 GAL. USED 1340 GAL.

10-21-2007	Reported By		JIM LOUDERMILK						
Daily Costs: Drilling		\$33,587		Completion	\$0		Daily Total	\$33,587	
Cum Costs: Drilling		\$455,178		Completion	\$672		Well Total	\$455,850	
MD	6,710	TVD	6,710	Progress	1,800	Days	3	MW	9.1
								Visc	30.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 6710'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED 4910'-5605', (15-18 WOB / 60 RPM-68MTR / 423 GPM), 86.9 FPH.
14:00	14:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
14:30	06:00	15.5	DRILLED 5605'-6710', (18-20 WOB / 60 RPM-68MTR / 423 GPM), 71.3 FPH.
			MTR #1: 23.5 / 47.5 HRS. VIS 34, WT 10.2.
			BOTH CREWS HELD BOP DRILLS.
			CREWS: SHORT 2 / NO ACCIDENTS REPORTED / HSM: RETURN TO WORK - AWARENESS.
			FUEL: 5735 GAL. USED 1255 GAL.

10-22-2007	Reported By		JIM LOUDERMILK						
Daily Costs: Drilling		\$31,334		Completion	\$0		Daily Total	\$31,334	
Cum Costs: Drilling		\$486,513		Completion	\$672		Well Total	\$487,185	
MD	8,035	TVD	8,035	Progress	1,325	Days	4	MW	10.3
								Visc	33.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 8035'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 6710'-6865', (18-20 WOB / 60 RPM-68MTR / 423 GPM), 77.5 FPH.
08:00	08:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
08:30	09:30	1.0	DRILLED 6865'-6925', (18-20 WOB / 60 RPM-68MTR / 423 GPM), 60 FPH.
09:30	10:00	0.5	RIG REPAIR / PUMP POP OFFS.
10:00	06:00	20.0	DRILLED 6925'-7915', (18-20 WOB / 60 RPM-68MTR / 423 GPM), 58.3 FPH. LOST CLUTCH #2 PUMP.
			DRILLED 7915'-8035', (18-20 WOB / 60 RPM-65MTR / 406 GPM), 40 FPH.
			MTR #1: 23 / 70.5 HRS. VIS 34, WT 10.5.
			CREWS: SHORT 1 / NO ACCIDENTS REPORTED / HSM: PROPER USE OF TOOLS.
			FUEL: 4408 GAL. USED 1327 GAL.

10-23-2007	Reported By		JIM LOUDERMILK						
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Daily Costs: Drilling	\$41,976	Completion	\$0	Daily Total	\$41,976
Cum Costs: Drilling	\$528,490	Completion	\$672	Well Total	\$529,162
MD	8,900	TVD	8,900	Progress	865
		Days	5	MW	10.6
Visc					35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8900'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 8035'-8180', (18-20 WOB / 60 RPM-65MTR / 406 GPM), 41.4 FPH.
09:30	10:00	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
10:00	06:00	20.0	DRILLED 8180'-8355', (18-20 WOB / 60 RPM-65MTR / 406 GPM), 36.7 FPH.
			DRILLED 8355'-8900', (18-20 WOB / 60 RPM-68MTR / 423 GPM), 40.37 FPH. #2 PUMP REPAIRED.
			MTR #1: 23.5 / 94 HRS. VIS 36, WT 10.9.
			SEGO @ 8790'. BG 4000-5200U CONN 5500-6000U MAX 5877U @ 8805'.
			CREWS: FULL / NO ACCIDENTS REPORTED / HSM: CLUTCH REPLACEMENT - LOTO.
			FUEL: 3252 GAL. USED 1156 GAL.

10-24-2007 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$36,588	Completion	\$0	Daily Total	\$36,588
Cum Costs: Drilling	\$565,078	Completion	\$672	Well Total	\$565,750
MD	8,975	TVD	8,975	Progress	75
		Days	6	MW	11.4
Visc					36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING CASING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 8900'-8975' TD, (18-20 WOB / 60 RPM-68MTR / 423 GPM), 25 FPH. REACHED TD @ 09:00 HRS, 10/23/07. MTR #1: 3 / 97 HRS. VIS 36, WT 11.4.
09:00	10:00	1.0	CBU / PUMP WEIGHTED PILL.
10:00	12:30	2.5	WIPER TRIP / CHECK JOINT COUNT/ NO CORRECTIONS, NO TROUBLES.
12:30	15:30	3.0	WIPER TRIP/ NO TROUBLES. LOST APPROXIMATELY 180 BBL'S ON TRIP
15:30	16:00	0.5	CBU / FLOW LINE CAME APART (CHAIN LATCH NOT CONNECTED) / SHUT IN WELL, USE CHOKE LINE AS A MEANS OF RETURNING FLOW TO MUD TANKS, GAS NOT THE ISSUE FOR RUNNING THROUGH THE CHOKE.
16:00	18:00	2.0	CBU THROUGH CHOKE / HSM WITH WEATHERFORD TRS / PUMP 80 BBL'S OF 14.0 PPG MUD FOR PILL.
18:00	01:00	7.0	LDDP, BREAK KELLY & RETRIEVE WEAR BUSHING. CASING POINT ON 10/23/2007 @ 18:00 HRS.
01:00	02:00	1.0	HSM / RU WEATHERFORD TRS CASING CREW.
02:00	06:00	4.0	RAN TOPCO POSITIVE FILL FLOAT SHOE, (1.50'), 1 JOINT, (40.02'), OF 4.5", 11.6#, N80, LTC, R3 CASING AND TOPCO POSITIVE FILL FLOAT COLLAR, (1.50'). FOLLOWED BY 222 JOINTS, (8867.90'), OF 4.5", 11.6#, N80, LTC, R3 CASING, 2 MARKER JOINTS, (40.11') AND 1 LANDING JOINT, (23.97'), ALL 4.5", 11.6#, HCP-110, LTC CASING. LANDED @ 8975', FLOAT COLLAR @ 8932' WITH MARKERS @ 6226', 4033'.
			NOTIFIED JAMIE SPARGER, (VIA VOICE MAIL), WITH THE BLM'S VERNAL FIELD OFFICE ON 10/23/2007 @ 08:00 OF CASING RUN AND CEMENT JOB TO OCCUR ON 10/24/2007 @ 06:00+/-.
			CREWS: FULL / NO ACCIDENTS REPORTED / HSM: LDDP & RUN CSG-PINCH POINTS.
			FUEL: 3252 GAL. USED 1156 GAL.

10-25-2007 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$12,603	Completion	\$149,832	Daily Total	\$162,435
Cum Costs: Drilling	\$577,681	Completion	\$150,504	Well Total	\$728,185
MD	8,975	TVD	8,975	Progress	0
		Days	7	MW	0.0
Visc					0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH CASING RUN. RAN TOPCO POSITIVE FILL FLOAT SHOE, (1.50'), 1 JOINT, (40.02'), OF 4.5", 11.6#, N80, LTC, R3 CASING AND TOPCO POSITIVE FILL FLOAT COLLAR, (1.50'). FOLLOWED BY 222 JOINTS, (8867.90'), OF 4.5", 11.6#, N80, LTC, R3 CASING, 2 MARKER JOINTS, (40.11') AND 1 LANDING JOINT, (23.97'), ALL 4.5", 11.6#, HCP-110, LTC CASING. LANDED @ 8975', FLOAT COLLAR @ 8932' WITH MARKERS @ 6226', 4033'.
07:00	08:00	1.0	CHECK SPACE OUT FOR "DTO" / TAG BOTTOM.
08:00	09:30	1.5	CBU / HSM WITH SCHLUMBERGER & RIG UP.
09:30	11:30	2.0	TEST LINES TO 5K. PUMP 20 BBL'S MUD FLUSH & 20 BBL'S OF FRESH WATER SPACER. LEAD: 345 SKS OF 35/65 POZ "G" MIXED @ 12.0 PPG AND 2.26 YLD+6%D020+.2%D046+.3%D0130+.2%D174+.75%D112+2%D065 FOR ADDITIVES. TAIL: 1480 SKS OF 50/50 POZ "G" MIXED @ 14.1 PPG AND 1.29 YLD+2%D020+.1%D046+.2%D065+.2%D167+.1%D013 FOR ADDITIVES. DSPL: 138 BBL'S OF FRESH WATER PUMPED @ 7 BPM. FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 1000 PSI OVER FPIP OF 2500 PSI, FLOATS HELD BLEED BACK 1.5 BBL'S. CEMENT IN PLACE ON 10/24/2007 @ 11:40 HRS. RETURNED WASH & SPACER TO SURFACE.
11:30	12:30	1.0	WAIT ON CEMENT / REMOVE CEMENT HEAD & BACK OUT LANDING JT. FMC REP ON LOCATION, TESTED DTO TO 5K AND REMOVED LANDING JT.
12:30	14:00	1.5	ND BOP & CLEAN MUD TANKS.
14:00	06:00	16.0	RD / PREPARE FOR TRUCKS. WESTROC TRUCKING TO MOVE 2 MILES FROM THE CWU 943-29 TO THE CWU 942-29 ON 10/25/2007 @ 07:00 HRS. CREWS: FULL / NO ACCIDENTS REPORTED / HSM: CMT & ND BOP. TRUE DRILLING ESTIMATES 6 DAYS OF REPAIRS, MODIFICATIONS & MAINTAINENCE TO RIG 31 PRIOR TO SPUDDING THE CWU 942-29. ESTIMATED SPUD DATE OF 10/30/2007. DURING RIG MODIFICATIONS A FULL TUBE INSPECTION OF DRILL STRING WE BE PERFORMED. CSG POINT COST: \$571,906 MUD LOGGER RELEASED ON 10/23/2007 @ 18:00. TRANSFER 3 JTS, (118.7' NET), OF 4.5", 11.6#, N80 LTC R3 CASING, 1 LANDING JT, (23.73' NET), 4.5", 11.6#, N80 LTC CASING AND 1800 GAL. #2 DIESEL FUEL. TRANSFER APPROXIMATELY 900 BBL'S TO OF 11.5 PPG MUD TO STORAGE.
06:00		18.0	RELEASED RIG @ 14:00 HRS, 10/24/2007. CASING POINT COST \$577,681

11-03-2007 Reported By HOOLEY

Daily Costs: Drilling	\$12,603	Completion	\$1,160	Daily Total	\$13,763
Cum Costs: Drilling	\$590,284	Completion	\$151,664	Well Total	\$741,948
MD	8,975	TVD	8,975	Progress	0
Days	8	MW	0.0	Visc	0.0

Formation : PBTD : 8932.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAITING ON COMPLETION.

Start	End	Hrs	Activity Description
10:00	12:00	2.0	26/OCT/2007 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 600'. RD SCHLUMBERGER.

NU FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. W/O COMPLETION.

11-08-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,095	Daily Total	\$1,095
Cum Costs: Drilling	\$590,284	Completion	\$152,759	Well Total	\$743,043

MD	8,975	TVD	8,975	Progress	0	Days	8	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8932.0	Perf : 8301'-8692'	PKR Depth : 0.0
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Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
13:00	17:30	4.5	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8550'-51', 8566'-67', 8574'-75', 8579'-80', 8584'-85', 8600'-01', 8606'-07', 8632'-33', 8636'-37', 8642'-43', 8647'-48', 8674'-75', 8682'-83', 8691'-92' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4154 GAL WF120 LINEAR PAD, 6340 GAL WF120 LINEAR 1# & 2#, 33732 GAL YF116ST+ WITH 99000 # 20/40 SAND @ 1-4 PPG. MTP 6165 PSIG. MTR 50.4 BPM. ATP 4634 PSIG. ATR 46.5 BPM. ISIP 2630 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 8510'. PERFORATE LPR FROM 8301'-02', 8306'-07', 8325'-26', 8332'-33', 8348'-49', 8369'-70', 8415'-16', 8421'-22', 8443'-44', 8462'-63', 8481'-82', 8486'-87' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6113 GAL WF120 LINEAR PAD, 5300 GAL WF120 LINEAR 1# & 2#, 32855 GAL YF116ST+ WITH 97200 # 20/40 SAND @ 1-5 PPG. MTP 6137 PSIG. MTR 50.5 BPM. ATP 5079 PSIG. ATR 45.4 BPM. ISIP 2930 PSIG. RD SCHLUMBERGER. SWIFN.

11-09-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$300,102	Daily Total	\$300,102
Cum Costs: Drilling	\$590,284	Completion	\$452,861	Well Total	\$1,043,146

MD	8,975	TVD	8,975	Progress	0	Days	9	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8932.0	Perf : 6643'-8692'	PKR Depth : 0.0
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Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 2150 PSIG. RUWL SET 10K CFP AT 8264'. PERFORATED MPR FROM 8059'-60', 8064'-65', 8069'-70', 8088'-89', 8126'-27', 8131'-32', 8157'-58', 8173'-74', 8221'-22', 8236'-37', 8243'-44' & 8247'-48' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6161 GAL WF120 LINEAR PAD, 5313 GAL WF120 LINEAR 1# & 2# SAND, 32541 GAL YF116ST+ WITH 96100# 20/40 SAND @ 1-5 PPG. MTP 6054 PSIG. MTR 57.4 BPM. ATP 4870 PSIG. ATR 47.8 BPM. ISIP 2760 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 8010'. PERFORATED MPR FROM 7806'-06', 7827'-28', 7846'-47', 7853'-54', 7882'-83', 7891'-92', 7922'-23', 7930'-31', 7942'-43', 7971'-72', 7980'-81' & 7986'-87' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6136 GAL WF120 LINEAR PAD, 8466 GAL WF120 LINEAR 1# & 2# SAND, 50204 GAL YF116ST+ WITH 162500 # 20/40 SAND @ 1-5 PPG. MTP 6452 PSIG. MTR 56.4 BPM. ATP 4759 PSIG. ATR 48.4 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 7782'. PERFORATED MPR FROM 7610'-11', 7616'-17', 7627'-28' (MISFIRE), 7637'-38', 7649'-50' (MISFIRE), 7659'-60', 7664'-65', 7688'-89' (MISFIRE), 7698'-99' (MISFIRE), 7705'-06', 7732'-33' & 7764'-65' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4159 GAL YF120ST+ PAD, 8422 GAL YF120ST+ .75# & 1.5# SAND, 51133 GAL YF116ST+ WITH 155200# 20/40 SAND @ 1-5 PPG. MTP 6293 PSIG. MTR 52.1 BPM. ATP 4413 PSIG. ATR 49.6 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7560'. PERFORATED UPR/MPR FROM 7376'-77', 7383'-84', 7427'-28', 7444'-45', 7465'-66', 7474'-75', 7482'-83', 7486'-87', 7524'-25', 7530'-31', 7539'-40' & 7545'-46' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3110 GAL WF120 LINEAR PAD, 5303 GAL WF120 LINEAR 1# & 2# SAND, 30,857 GAL YF116ST+ WITH 90000# 20/40 SAND @ 1-5 PPG. MTP 5977 PSIG. MTR 50.5 BPM. ATP 4160 PSIG. ATR 46.7 BPM. ISIP 2220 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7190'. PERFORATED UPR FROM 6924'-25', 6930'-31', 6986'-87', 6990'-91', 7041'-42', 7047'-48', 7090'-91', 7114'-15', 7118'-19', 7129'-30', 7151'-52' & 7155'-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4138 GAL WF120 LINEAR PAD, 6366 GAL WF120 LINEAR 1# & 2# SAND, 41912 GAL YF116ST+ WITH 130600# 20/40 SAND @ 1-5 PPG. MTP 5855 PSIG. MTR 50.4 BPM. ATP 4190 PSIG. ATR 47.6 BPM. ISIP 2130 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6860'. PERFORATED UPR FROM 6643'-44', 6685'-86', 6719'-20', 6725'-26', 6750'-51', 6761'-62', 6780'-81', 6788'-89', 6808'-09', 6816'-17', 6834'-35' & 6844'-45' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL WF120 LINEAR PAD, 8475 GAL WF120 LINEAR 1# & 2# SAND, 34365 GAL YF116ST+ WITH 96500# 20/40 SAND @ 1-4 PPG. MTP 5464 PSIG. MTR 50.7 BPM. ATP 3474 PSIG. ATR 47 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6541'. RD CUTTERS WL. SDFN.

11-15-2007 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$23,595	Daily Total	\$23,595
Cum Costs: Drilling	\$590,284	Completion	\$476,456	Well Total	\$1,066,741
MD	8,975	TVD	8,975	Progress	0
Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8932.0	Perf : 6643'-8692'	PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIG W/MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 6541'. RU TO DRILL OUT PLUGS. SDFN.

11-16-2007 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$64,673	Daily Total	\$64,673
Cum Costs: Drilling	\$590,284	Completion	\$541,129	Well Total	\$1,131,414
MD	8,975	TVD	8,975	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8932.0	Perf : 6643'-8692'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6541', 6860', 7190', 7560', 7752', 8010', 8264' & 8510'. RIH. CLEANED OUT TO 8965'. LANDED TUBING @ 7355' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2500 PSIG. 36 BFPH. RECOVERED 686 BLW. 8914 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.02'
 XN NIPPLE 1.30'
 215 JTS 2-3/8" 4.7# N-80 TBG 7304.48'
 BELOW KB 16.00'
 LANDED @ 7354.71' KB

11-17-2007 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,895	Daily Total	\$3,895
Cum Costs: Drilling	\$590,284	Completion	\$545,024	Well Total	\$1,135,309

MD 8,975 TVD 8,975 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 8932.0 Perf : 6643'-8692' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 2900 PSIG. 30 BFPH. RECOVERED 752 BLW. 8162 BLWTR.

11-18-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$590,284	Completion	\$547,799	Well Total	\$1,138,084

MD 8,975 TVD 8,975 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 8932.0 Perf : 6643'-8692' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2700 PSIG. 26 BFPH. RECOVERED 614 BLW. 7548 BLWTR.

11-19-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$590,284	Completion	\$550,574	Well Total	\$1,140,859

MD 8,975 TVD 8,975 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 8932.0 Perf : 6643'-8692' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2700 PSIG. 22 BFPH. RECOVERED 134 BLW. 7414 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/18/07

12-28-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$590,284	Completion	\$550,574	Well Total	\$1,140,859

MD 8,975 TVD 8,975 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 8932.0 Perf : 6643'-8692' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1400 & CP 2700 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 12/27/07. FLOWED 348 MCFD RATE ON 12/64" POS CHOKE. STATIC 342.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0337		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI		
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 943-29		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-37858		
3a. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 2107FSL 1936FEL 40.00551 N Lat, 109.34825 W Lon At top prod interval reported below NWSE 2107FSL 1936FEL 40.00551 N Lat, 109.34825 W Lon At total depth NWSE 2107FSL 1936FEL 40.00551 N Lat, 109.34825 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 29 T9S R23E Mer SLB		
14. Date Spudded 09/28/2007			15. Date T.D. Reached 10/23/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/27/2007			17. Elevations (DF, KB, RT, GL)* 5196 GL		
18. Total Depth: MD TVD 8975			19. Plug Back T.D.: MD TVD 8932		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/MR/GR <i>Temp</i>		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2236		875			
7.875	4.500 N-80	11.6	0	8975		1825			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7355							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6643	8692	8550 TO 8692		3	
B)			8301 TO 8487		3	
C)			8059 TO 8248		3	
D)			7805 TO 7987		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8550 TO 8692	44,391 GALS GELLED WATER & 99,000# 20/40 SAND
8301 TO 8487	44,433 GALS GELLED WATER & 97,200# 20/40 SAND
8059 TO 8248	44,180 GALS GELLED WATER & 96,100# 20/40 SAND
7805 TO 7987	64,971 GALS GELLED WATER & 162,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/27/2007	01/03/2008	24	→	20.0	702.0	155.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI	2500.0	→	20	702	155		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58097 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JAN 18 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6643	8692		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4494 5045 5727 6612 7487 8267 8786

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #58097 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 01/16/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 943-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7610-7765	3/spf
7376-7546	3/spf
6924-7156	3/spf
6643-6845	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7610-7765	63,879 GALS GELLED WATER & 155,200# 20/40 SAND
7376-7546	39,435 GALS GELLED WATER & 90,000# 20/40 SAND
6924-7156	52,581 GALS GELLED WATER & 130,600# 20/40 SAND
6643-6845	47,163 GALS GELLED WATER & 96,500# 20/40 SAND

Perforated the Lower Price River from 8550-8551', 8566-8567', 8574-8575', 8579-8580', 8584-8585', 8600-8601', 8606-8607', 8632-8633', 8636-8637', 8642-8643', 8647-8648', 8674-8675', 8682-8683' & 8691-8692' w/ 3 spf.

Perforated the Lower Price River from 8301-8302', 8306-8307', 8325-8326', 8332-8333', 8348-8349', 8369-8370', 8415-8416', 8421-8422', 8443-8444', 8462-8463', 8481-8482' & 8486-8487' w/ 3 spf.

Perforated the Middle Price River from 8059-8060', 8064-8065', 8069-8070', 8088-8089', 8126-8127', 8131-8132', 8157-8158', 8173-8174', 8221-8222', 8236-8237', 8243-8244' & 8247-8248' w/ 3 spf.

Perforated the Middle Price River from 7805-7806', 7827-7828', 7846-7847', 7853-7854', 7882-7883', 7891-7892', 7922-7923', 7930-7931', 7942-7943', 7971-7972', 7980-7981' & 7986-7987' w/ 3 spf.

Perforated the Middle Price River from 7610-7611', 7616-7617', 7637-7638', 7659-7660', 7664-7665', 7705-7706', 7732-7733' & 7764-7765' w/ 3 spf.

Perforated the Upper/Middle Price River from 7376-7377', 7383-7384', 7427-7428', 7444-7445', 7465-7466', 7474-7475', 7482-7483', 7486-7487', 7524-7525', 7530-7531', 7539-7540' & 7545-7546' w/ 3 spf.

Perforated the Upper Price River from 6924-6925', 6930-6931', 6986-6987', 6990-6991', 7041-7042', 7047-7048', 7090-7091', 7114-7115', 7118-7119', 7129-7130', 7151-7152' & 7155-7156' w/ 3 spf.

Perforated the Upper Price River from 6643-6644', 6685-6686', 6719-6720', 6725-6726', 6750-6751', 6761-6762', 6780-6781', 6788-6789', 6808-6809', 6816-6817', 6834-6835' & 6844-6845' w/ 3 spf.

FORM 7

Well name and number: CWU 943-29

API number: 4304737858

Well Location: QQ NWSE Section 29 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
990	1,000	NO FLOW	NOT KNOWN
1,020	1,030	NO FLOW	NOT KNOWN

Formation tops:
(Top to Bottom)

1	_____	2	_____	3	_____
4	_____	5	_____	6	_____
7	_____	8	_____	9	_____
10	_____	11	_____	12	_____

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) **Mary A. Maestas**

TITLE **Regulatory Assistant**

SIGNATURE Maria A. Menta

DATE 1/16/2008